



Table S5. Summary statistics for natural gas – California, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	1,580	1,308	1,423	^R 1,335	1,118
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	73,017	63,902	91,904	88,203	75,684
From Oil Wells	151,369	120,880	67,065	69,839	69,521
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	95,505	94,349	87,854	94,268	107,513
Total	319,891	279,130	246,822	252,310	252,718
Repressuring	27,240	23,905	NA	NA	NA
Vented and Flared	2,790	2,424	NA	NA	NA
Nonhydrocarbon Gases Removed	3,019	2,624	NA	NA	NA
Marketed Production	286,841	250,177	246,822	252,310	252,718
NGPL Production	13,244	12,095	12,755	14,298	13,201
Total Dry Production	273,597	238,082	234,067	238,012	239,517
Supply (million cubic feet)					
Dry Production	273,597	238,082	234,067	238,012	239,517
Receipts at U.S. Borders					
Imports	22,503	2,171	0	23	0
Intransit Receipts	0	2,384	869	0	0
Interstate Receipts	2,090,195	2,109,607	2,342,250	2,192,192	2,260,465
Withdrawals from Storage					
Underground Storage	203,653	242,477	170,586	268,548	235,181
LNG Storage	54	66	36	92	82
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	113,773	70,634	104,930	^R 86,639	70,782
Total Supply	2,703,775	2,665,420	2,852,739	^R2,785,506	2,806,028

See footnotes at end of table.

Table S5 Summary statistics for natural gas – California, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	2,273,128	2,153,186	2,403,494	^R 2,415,571	2,344,977
Deliveries at U.S. Borders					
Exports	43,278	94,433	110,656	107,273	120,359
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	160,503	154,660	119,895	80,521	60,092
Additions to Storage					
Underground Storage	226,810	263,067	218,663	182,046	280,516
LNG Storage	56	73	31	95	83
Total Disposition	2,703,775	2,665,420	2,852,739	^R2,785,506	2,806,028
Consumption (million cubic feet)					
Lease Fuel	64,931	44,379	51,154	49,846	54,288
Pipeline and Distribution Use ^a	9,741	10,276	12,906	^R 10,471	22,897
Plant Fuel	2,370	2,253	2,417	2,834	2,361
Delivered to Consumers					
Residential	494,890	512,565	477,931	481,773	397,489
Commercial	247,997	246,141	253,148	254,845	237,675
Industrial	703,536	706,350	735,925	775,969	788,817
Vehicle Fuel	13,572	14,660	14,671	^R 14,121	16,581
Electric Power	736,092	616,564	855,342	^R 825,713	824,868
Total Delivered to Consumers	2,196,086	2,096,279	2,337,017	^R2,352,421	2,265,431
Total Consumption	2,273,128	2,153,186	2,403,494	^R2,415,571	2,344,977
Delivered for the Account of Others (million cubic feet)					
Residential	7,205	8,769	12,108	18,795	20,703
Commercial	113,903	112,448	126,571	127,588	122,637
Industrial	671,372	674,420	704,680	744,986	759,369
Number of Consumers					
Residential	10,542,584	10,625,190	10,681,916	10,754,908	10,781,720
Commercial	439,572	440,990	442,708	444,342	443,115
Industrial	38,006	37,575	37,686	37,996	37,548
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	564	558	572	574	536
Industrial	18,511	18,798	19,528	20,422	21,008
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.76	3.57	--	3.59	--
Exports	4.51	4.18	2.90	3.89	4.56
Citygate	4.86	4.47	3.46	4.18	4.88
Delivered to Consumers					
Residential	9.92	9.93	9.14	9.92	11.51
Commercial	8.30	8.29	7.05	7.81	9.05
Industrial	7.02	7.04	5.77	6.57	7.65
Electric Power	4.99	4.71	3.68	^R 4.53	5.23

-- Not applicable.

^{NA} Not available.^R Revised data.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.